Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2014 (Thousand Barrels)

(Tilousanu Daireis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,052,599			719,222	-47,661	64,141	24,169	1,725,020	39,112	0	887,987
Natural Gas Plant Liquids and Liquefied Refinery Gases	376,500	-98	99,072	4,675	44,149		37,470	58,953	85,788	342,087	115,673
Pentanes Plus	43,760	-98		3,830	-11,428		564	21,431	1,224	12,845	7,336
Liquefied Petroleum Gases	332,740		99,072	845	55,577		36,906	37,522	84,564	329,242	108,337
Ethane/Ethylene	159,112		1,079	_	42,361		9,958	_	_	192,594	34,711
Propane/Propylene	111,452		81,431	2	2,787		12,544	-	76,323	106,805	37,136
Normal Butane/Butylene	24,020		18,170	843	7,549		14,431	13,130	8,241	14,780	31,323
Isobutane/Isobutylene	38,156		-1,608	-	2,880		-27	24,392	-	15,063	5,167
Other Liquids		19,822		96,605	-352,148	17,155	8,002	-284,556	52,057	5,931	116,790
Hydrogen/Oxygenates/Renewables/					_			-	-		•
Other Hydrocarbons		19,822		1,112	31,427	25,254	920	58,093	18,602	0	5,832
Hydrogen				_	_	27,238		27,238	_	0	
Oxygenates (excluding Fuel Ethanol)		12,634		606	_	3	574	526	12,143	0	1,269
Renewable Fuels (including Fuel Ethanol)		7,188		419	31,427	-1,900	346	30,329	6,460	0	4,563
Fuel Ethanol ⁷		4,467		87	31,084	-177	652	28,620	6,189	0	3,441
Renewable Fuels Except Fuel Ethanol		2,721		332	343	-1,722	-306	1,709	271	0	1,122
Other Hydrocarbons				87	_	-87	_	_	_	0	_
Unfinished Oils				91,509	7,962		5,261	70,632	17,636	5,942	45,538
Motor Gasoline Blend.Comp. (MGBC)		_		3,984	-391,537	-8,099	1,818	-413,289	15,819	0	65,410
Reformulated		_		_	-92,753	25,237	206	-70,255	2,533	0	11,110
Conventional		_		3,984	-298,784	-33,336	1,612	-343,034	13,286	0	54,300
Aviation Gasoline Blend. Comp				_	-		3	8	_	-11	10
Finished Petroleum Products		_	1,531,854	25,787	-393,036	9,990	-8,531		460,987	722,139	102,187
Finished Motor Gasoline		-	453,901	274	-81,147	8,276	-2,906		79,456	304,754	9,766
Reformulated		_	85,427	_	-50	-28,774	_		_	56,603	_
Conventional		_	368,474	274	-81,097	37,049	-2,906		79,456	248,150	9,766
Finished Aviation Gasoline			1,783	_	-1,129		88		-	566	502
Kerosene-Type Jet Fuel			160,164	220	-100,476		528		21,552	37,828	12,264
Kerosene			2,049	-	-832		157		1,440	-380	350
Distillate Fuel Oil			565,952	1,327	-207,206	1,714	-3,568		192,176	173,179	37,929
15 ppm sulfur and under ⁸			506,616	_	-180,016	1,714	-2,281		160,288	170,307	31,283
Greater than 15 ppm to 500 ppm sulfur ⁸			18,781	319	-1,262	_	330		16,523	985	1,760
Greater than 500 ppm sulfur			40,555	1,008	-25,928		-1,617		15,365	1,887	4,886
Residual Fuel Oil ⁹			42,220	10,390	3,250		-539		56,763	-364	21,269
Less than 0.31 percent sulfur			5,992	334	76		338		NA	NA	1,392
0.31 to 1.00 percent sulfur			3,399	4,150	-2,743		85		NA	NA	3,138
Greater than 1.00 percent sulfur			32,829	5,906	5,917		-962		NA	NA	16,739
Petrochemical Feedstocks			60,493	6,206	244		440		2,122	64,381	3,350
Naphtha for Petro. Feed. Use			38,330	5,446	244		539		-	41,359	1,861
Other Oils for Petro. Feed. Use			22,163	760	-		-99		-	23,022	1,489
Special Naphthas			8,329	2,476	-349		70		9,900	486	1,144
Lubricants			24,928		-4,465		-707		10,843		6,611
Waxes			1,289	112	_		-79		338	1,142	297
Petroleum Coke			104,993		_		-1,784		83,912	23,715	3,920
Marketable			78,932	850	_		-1,784		83,912	-2,346	3,920
Catalyst			26,061						0.000	26,061	4 400
Asphalt and Road Oil			14,525	_	-961		-316		2,382	11,498	4,409
Still Gas			79,860				 95		102	79,860	 276
Miscellaneous Products			11,368	_	35		85		102	11,216	376
Total	1,429,099	19,724	1,630,926	846,289	-748,696	91,287	61,110	1,499,417	637,945	1,070,157	1,222,637

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Dulk Terminal and Blender Report," EIA-816, "Monthly Imports Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.